Annual Fugitive Dust Control Report per 40 CFR 257.80(c)

Gibbons Creek Steam Electric Station Texas Municipal Power Agency Anderson, TX

Reporting Period: October 20, 2019 through October 19, 2020

CCR Unit	CCR Material Managed	Actions Taken to Control CCR Fugitive Dust During Reporting Year	Results and Corrective Measures
Ash Handling Complex (formerly known as the FGD area)	Current: None Previous: Bottom ash; Economizer ash; Fly ash; Pyrites	No dust control methods were required due to removal of CCR material from the area	 No Citizen Complaints No corrective measures were required
Scrubber Sludge Pond	Flue gas desulfurization sludge	Periodic visual inspections for emission of windblown dust, maintenance of liquid cover	No Citizen ComplaintsNo corrective measures were required
Gypsum Pile	Current: None Previous: Flue gas desulfurization by-product	No dust control methods were required due to removal of CCR material from the area	 No Citizen Complaints No corrective measures were required
Ash Ponds	Bottom ash; Pyrites	Periodic visual inspections for emission of windblown dust, maintenance of liquid cover	No Citizen ComplaintsNo corrective measures were required
Site F Landfill and Other CCR Management & Material Handling	Fly ash; Bottom ash; Economizer ash; Pyrites; Flue gas desulfurization sludge; Flue gas desulfurization by-product	 Periodic visual inspections for emission of windblown dust Inspect conveyances of trucks for leaks of CCR material that results in visible dust emissions 	 No Citizen Complaints No corrective measures were required